Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, July 2015 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,576	56,001	177,120	24,041	31,353	290,091	9,358
Alaskan					_	13,941	450
Lower 48 States	-	_	-	-	-	276,150	8,908
Imports (PAD District of Entry)	21,673	67,547	92,125	8,958	36,952	227,255	7,331
Commercial	21,673	67,547	92,125	8,958	36,952	227,255	7,331
Strategic Petroleum Reserve (SPR)	_	_	_	_	_	-	_
Net Receipts	13,593	-8,766	4,232	-14,182	5,123	_	_
Adjustments <sup>1</sup>	2,391	6,102	-1,716	1,286	1,486	9,549	308
Disposition							
Stock Change <sup>2</sup>	-1,301	-173	-8,345	329	-3,336	-12,826	-414
Commercial	-	-	-9,588	_	_	-14,069	-454
SPR	-	-	1,243	-	-	1,243	40
Refinery Inputs	36,612	118,280	270,933	19,337	78,247	523,409	16,884
Exports	3,921	2,777	9,173	437	3	16,312	526
Ending Stocks							
Total	14,298	139,170	922,254	22,390	52,492	1,150,604	
Commercial	14,298	139,170	227,120	22,390	52,492	455,470	
Refinery	11,324	14,644	47,137	2,508	23,533	99,146	
Tank Farms and Pipelines	2,839	118,602	159,077	15,992	25,344	321,854	
Cushing, Oklahoma		57,242				57,242	
Lease	135	5,924	20,906	3,890	890	31,745	
Alaskan Crude Oil In-Transit by Water	-	_	_	-	2,725	2,725	
SPR	-	_	695,134	_	_	695,134	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						60.4	
Percent of Total Petroleum Stocks (Percent)						35.3	
Days of Total Petroleum Net Imports (Days)						153	
SPR Receipts Detail							
Receipts	-	-	-	-	-	-	-
Domestic	-	_	1,245	_	_	-	-
Imports	-	_	_	-	-	-	-
Imported by SPR	-	_	_	-	-	-	_
Imported for SPR by Others	-	-	_	_	-	-	-
Imports							
PAD District of Entry	21,673	67,547	92,125	8,958	36,952	227,255	7,331
PAD District of Processing	22,115	62,074	97,460	8,654	36,952	227,255	7,331

<sup>=</sup> Not Applicable.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.